## MISSOURI OIL AND GAS COUNCIL

## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Ol-B S. Butler Dr.	nc. Harrisonville Miss	ouri 64701	DATE March 30, 198			
Address	City		State			
	DESCRIPTION OF W	ELL AND LEASE				
Name of lease		Well number	Elevation (ground)			
Pauline E. McMeins Bor	arland	1	984			
WELL LOCATION 825 ft. from	(give footage from sen ( <b>š</b> ) (S) sec. line 2145	ection lines) ft. from (巻) (W) sec.	line ·			
WELL LOCATION Section 22		Range 33W	County Cass			
Nearest distance from proposed location to property or lease line: 446	on Distance f	rom proposed location to l or applied — for well on	o nearest drilling, the same lease:			
Proposed depth. 700	Rotary or Cable too Rotary	Approx. date work will start March 31, 1981				
Number of acres in lease		Number of wells on lease, including this well, completed in or drilling to this reservoir:				
		Number of abandon	ed wells on lease:			
If lease, purchased with one or more wells drilled, from whom purchased.	Name	inactive				
	Address		abandoned			
Single Well Amt.	Blanket Bo					
Remarks (If this is an application to de producing zone and expected)  Proposed casing program:  40ft. 7***e	wt/ft. cem. 17.0 to surface	e work to be done, giving form if needed.  Approved casing — To be amt. size  of the Landman	filled in by State Geologist  wt./ft. cem.			
Single Well Amt.—  Remarks (If this is an application to de producing zone and expected composed casing program:  40ft. 7	wt/ft. cem. 17.0 to surface	e work to be done, giving form if needed.  Approved casing — To be amt. size  of the Landmar his report was prepared only knowledge.	filled in by State Geologist  wt./ft. cem.  k Production Inc. (company), under my supervision and direction and			
Single Well Amt.—  Remarks (If this is an application to de producing zone and expected amt amt amt amt am authorized by said companat the facts stated therein are true, contains the facts stated therein are true.	wt/ft. cem. 17.0 to surface	e work to be done, giving form if needed.  Approved casing — To be amt. size  of the Landmar his report was prepared uny knowledge.	filled in by State Geologist  wt./ft. cem.			
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Single Well Amt.—  Remarks (If this is an application to de producing zone and expected and expected are the facts stated therein are true, continuous date.  Single Well Amt.—  Amt.—  Proposed casing program:    Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.—   Proposed casing program:   Amt.—   Amt.	wt/ft cem. 17.0 to surface  Agent  Trect and complete to the best of Signature	e work to be done, giving form if needed.  Approved casing — To be amt. size  of the Landmar his report was prepared only knowledge.	filled in by State Geologist  wt./ft. cem.  k Production Inc.  company),  inder my supervision and direction and			

## WELL LOCATION PLAT

5 fact from	West in		eins Bour	th line		of Sec. 22		Cass 43 N, Range	33 .
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HARKS:		LEASE	LINE						
			LI <sub>0</sub> 11	No. 1	N 7.	- 22-43	11-221	1	
			Elevation	No. 1		8 4 7 J	N 220		

## INSTRUCTIONS

Owrer: Landmark Production, Inc.

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements.

Remit two copies to:

Missouri Qil and Gas Council P.O. Box 250, Rolla, Mo. 65401

One will be returned.

This is to Certify that Land executed a second accurately locate oil and gas were in accordance with o 50-2.030 and that the results are correctly ghown on the above plat.

HOWARD L. SHERMAN,
REGISTERED SEALL OF SEALL OF

Registered Land Surveyor

Number